



Burdekin Haughton Water Supply Scheme

Scheme Summary

Friday 24 November 2023

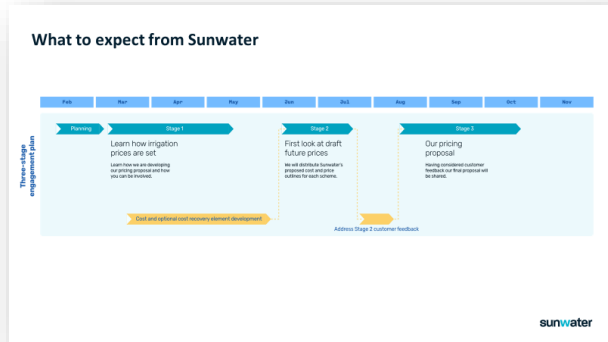
First Nations Commitment Statement

Sunwater acknowledges Aboriginal and Torres Strait Islander peoples as the first peoples of this country and Traditional Owners and Custodians of the land and water we rely on. We respect and value their continued sacred connection to Country, including the diverse, rich traditions, languages and customs that are the longest living in the world. We acknowledge their resilience in the face of significant and ongoing historical, cultural and political change within Australia. We recognise and value the importance of truth-telling today, and our role to listen and learn. Our vision for reconciliation is that we are a nation of unity and fairness for all; a nation that owns its history and acknowledges its First Nations peoples, their strength and their living culture.

Our goal is to work together to realise mutual benefits with First Nations peoples through authentic relationships and respect for cultural value; fostering a sense of belonging and pride in our people, community, customers and stakeholders. We can learn so much from Traditional Custodians who have cared for Country for thousands of years in the way we sustainably manage water and land. Going beyond compliance and embedding reconciliation into core business practices and decision making brings to life our purpose of Delivering Water for Prosperity through Valuing People, Working Together and Taking Responsibility.

This commitment has been endorsed by our Board and Executive Leadership team and reflects what our people, communities, and Shareholders expect of us. Aligned with our Code of Conduct, which describes how we work together no matter our role or where we are located, this commitment statement will be enabled through an Aboriginal and Torres Strait Islander recognition, engagement and participation strategy.

Agenda for today

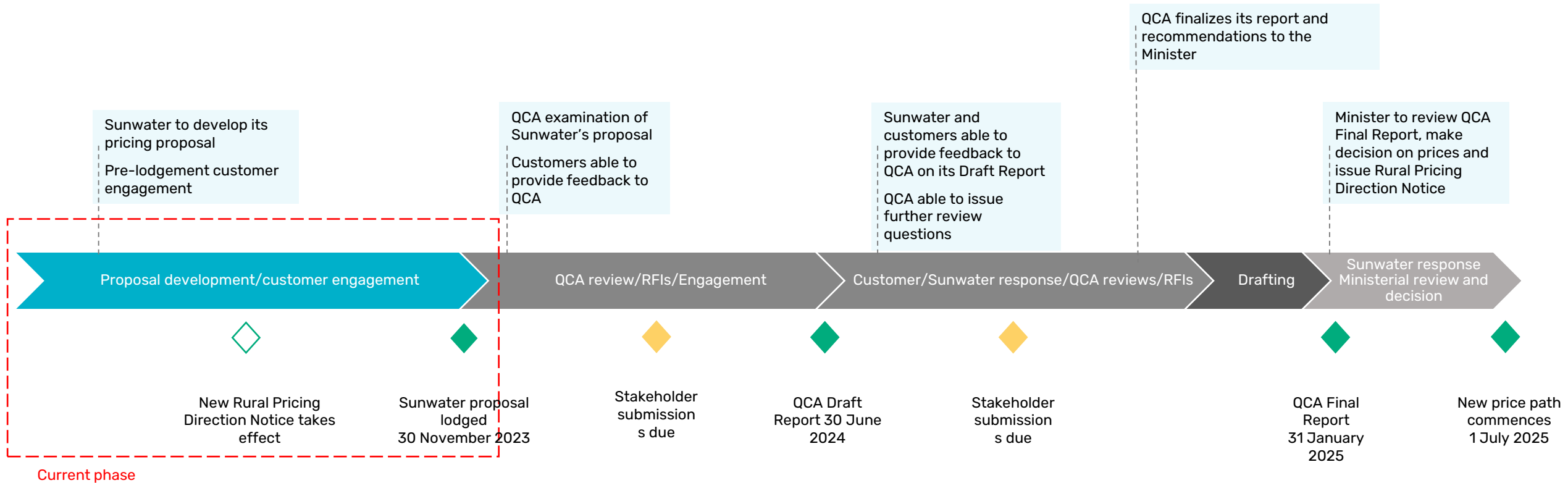


We told you we would deliver 3 stages of engagement

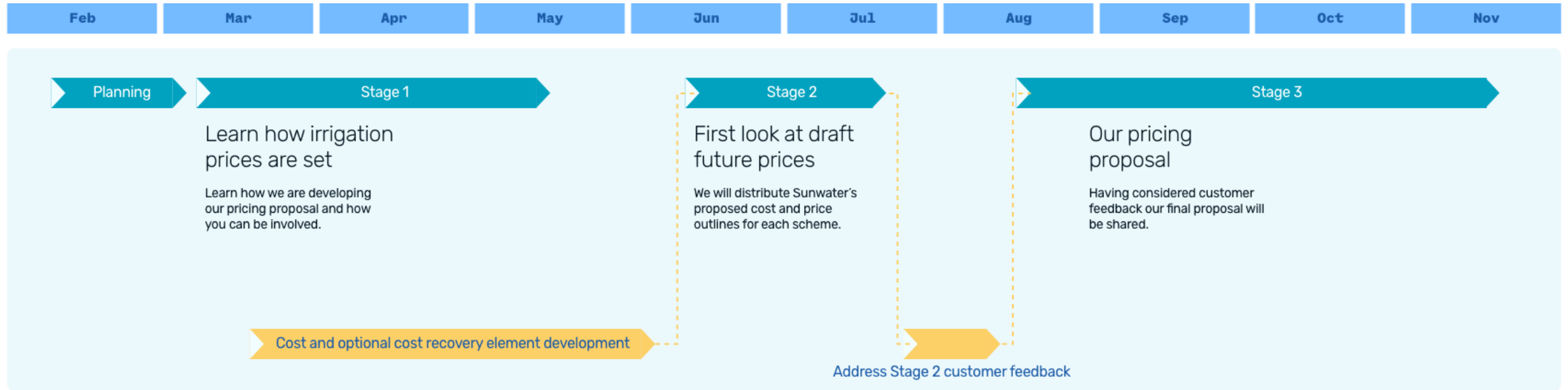
This is Stage 3 and today will go over:

- Process** → How we got to this point, where to next
- Opex** → Review outcomes, final forecast
- Renewals** →
- Feedback** → What customers have told us, how we have responded
- Proposal** → Sunwater's final proposal
- Prices** → Cost reflective and recommended

Recap – Timeline to 1 July 2025



Customer engagement



Customer feedback

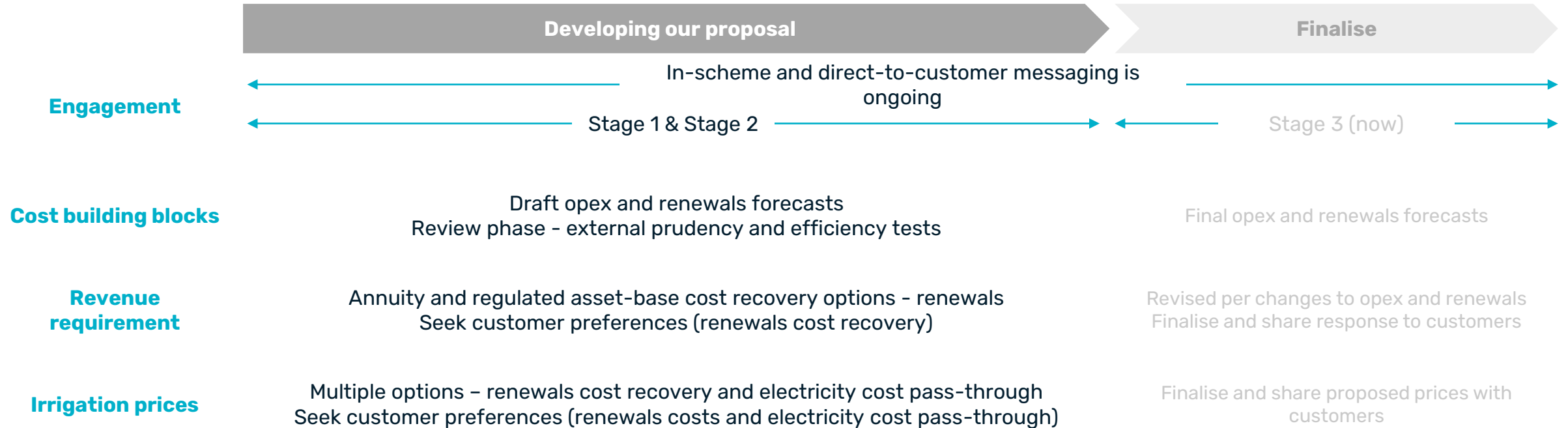
What customers requested:

- more detailed information on scheme-specific costs including specific details on renewals expenditure.
- Sunwater received correspondence from the Giru Benefited Area (GBA) Committee and BRIA Irrigators.

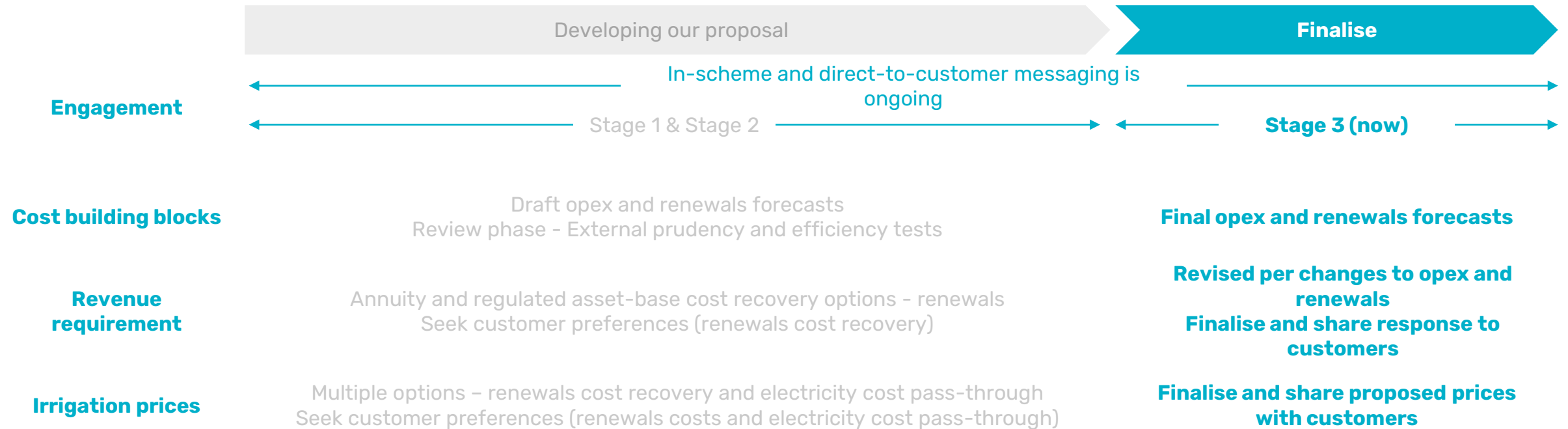
What we did:

- ✓ Our Stage 3 engagement materials include details on scheme specific opex costs and renewals projects.
- ✓ Sunwater has addressed this correspondence in the Burdekin Haughton Scheme Summary (available today and online) and in the primary submission document to the QCA. The submission document will be uploaded to the Price Path website when complete.

Our customers have helped shape our proposal

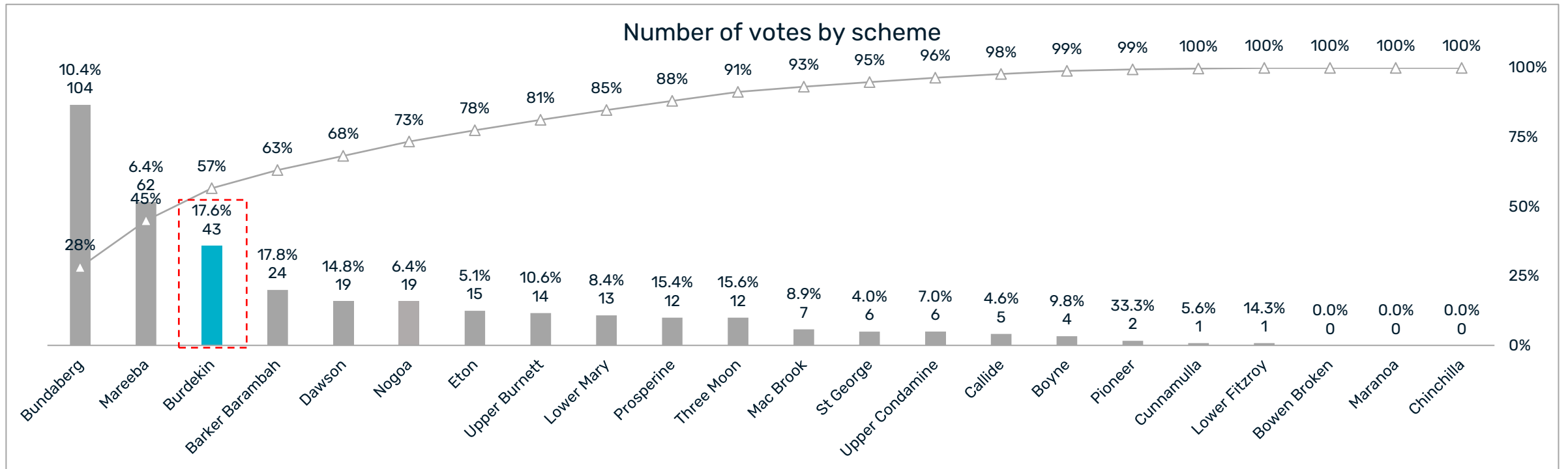


Our customers have helped shape our proposal – now it's ready to finalise



What customers told us – feedback process

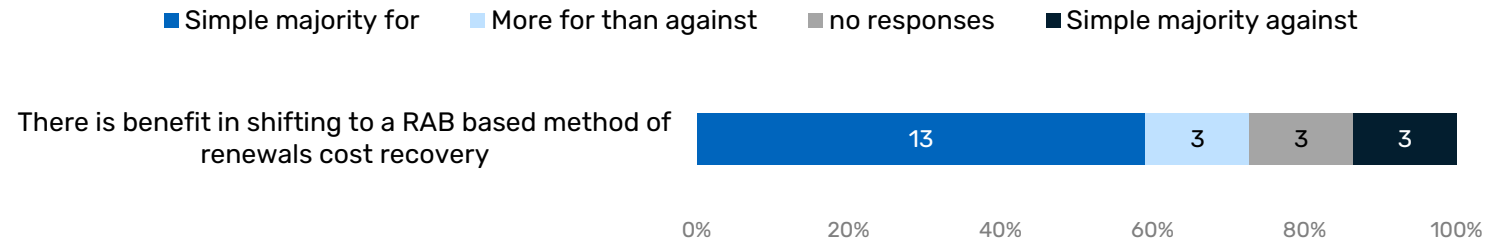
- 17.6 per cent scheme response rate



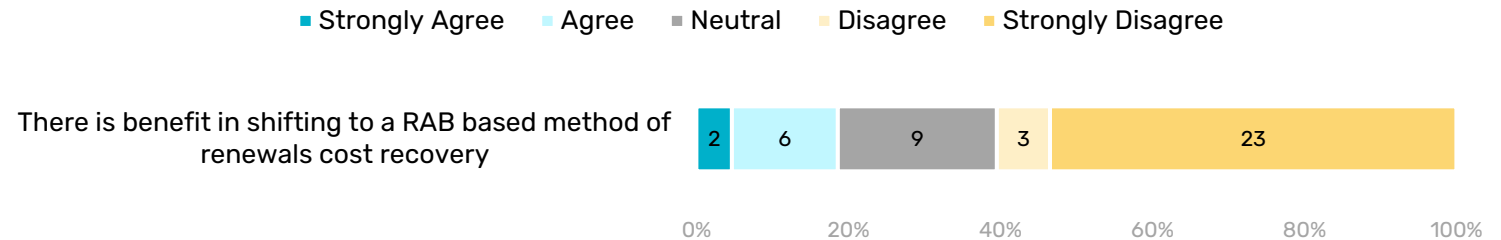
What customers told us – RAB Proposal

- Considering feedback from *all* sources, including the GoVote platform, and the benefits to be gained, Sunwater has included a shift to a RAB as part of its submission

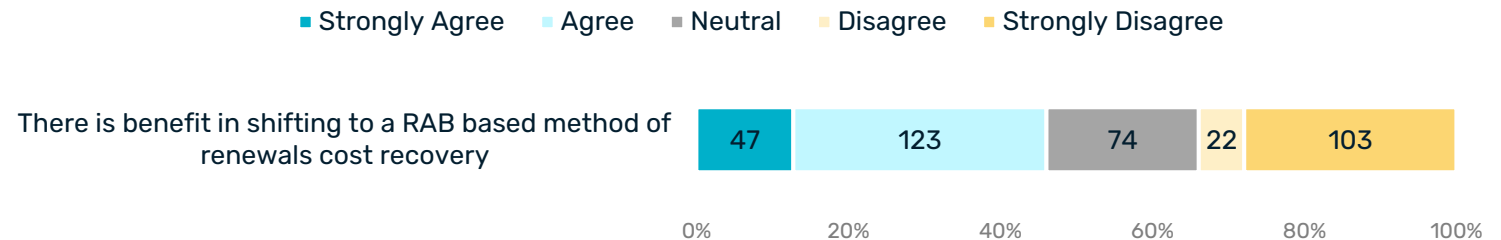
Sentiment by scheme



Scheme responses



All responses



What customers told us – Other proposals

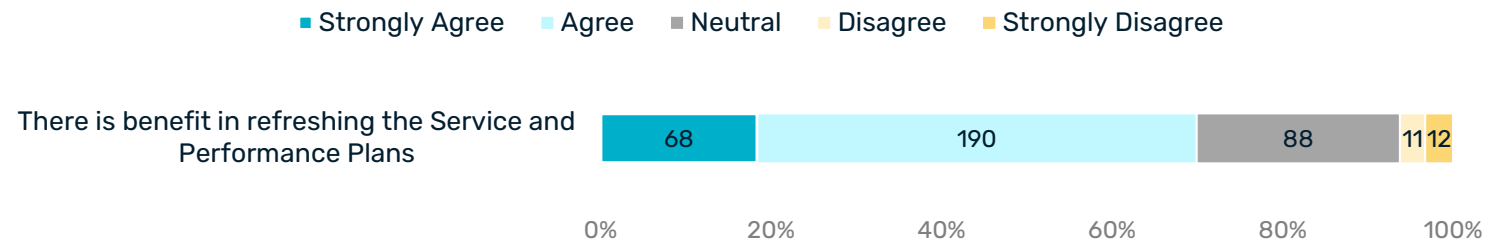
Service and Performance Plans (S&PPs)

- Clear customer support for a refresh of the S&PPs
- Working on publishing 2022-23 actuals in December 2023
- Sunwater welcomes feedback on the content of the refreshed S&PPs

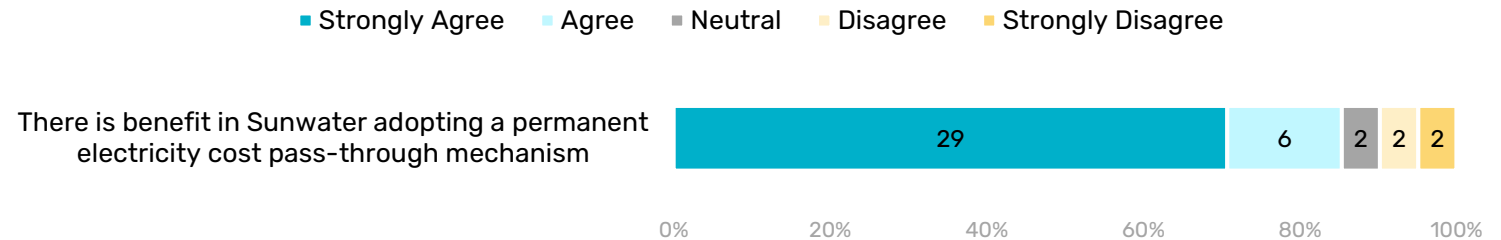
ECPT

- 85.3 per cent of eligible customers (35) responded “strongly agree” or “agree”
- Sunwater welcomes further feedback

All responses



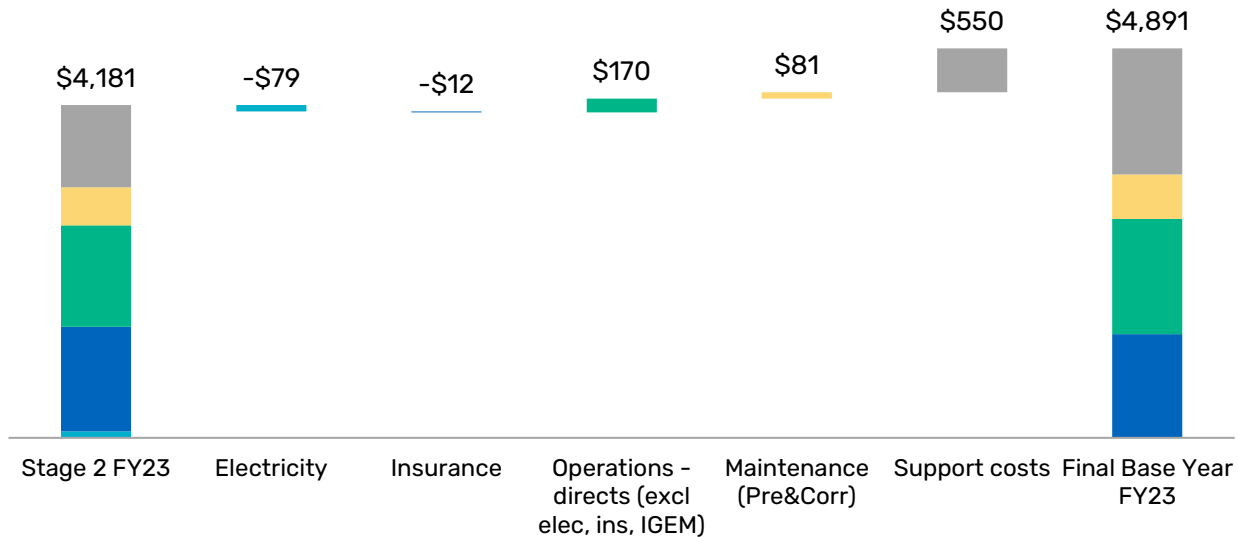
Burdekin Distribution service



Burdekin Haughton (Supply)

Opex base-year and how it changed from Stage 2

Derivation of opex base year - from Stage 2 to Stage 3 engagement ('000s)



These numbers take the base year and add

- Billing system renewal opex allowance (\$132k per annum)
- Inflation forecasts

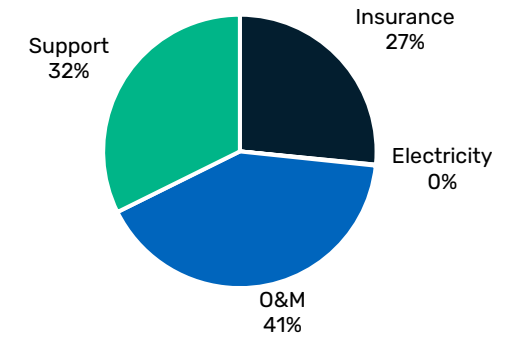
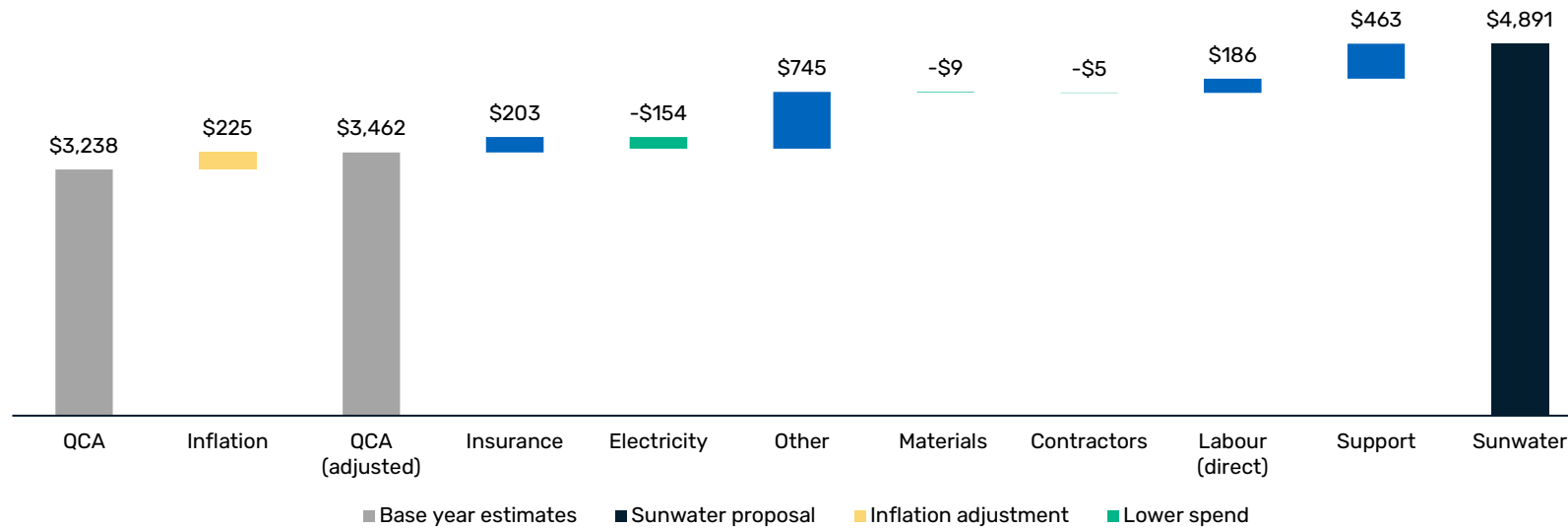
Change

	EOFY	Electricity	Insurance	Operations - directs (excl elec, ins, IGEM)	Maintenance (Pre&Corr)	Support costs	Total
EOFY	+2	-12	+294	+9	+550	+843	
Pricing	-81	+0	-124	+72	+0	-132	
Total	-79	-12	+170	+81	+550	+710	

Cost categories	2025-26	2026-27	2027-28	2028-29
Insurance	\$1,767.8	\$1,809.7	\$1,850.5	\$1,887.5
Electricity	\$7.5	\$7.7	\$7.9	\$8.0
Ops & Maint	\$2,193.5	\$2,246.5	\$2,293.9	\$2,339.5
Support costs	\$1,862.5	\$1,899.7	\$1,940.6	\$1,979.9
Opex total	\$5,831.4	\$5,963.6	\$6,092.9	\$6,214.9

Base year comparison with QCA

Burdekin Supply - Drivers of difference by cost category (after inflation effects) (\$'000s)



Base year broken into major spend categories

Renewals expenditure - Current pricing period

Burdekin Supply – Current pricing period expenditure and renewals roll-forward (\$'000s)

	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	
	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	
			<i>Current price path period</i>					
Opening balance		\$7,190.0	\$6,345.6	\$6,012.9	\$5,276.6	\$3,761.4	\$3,914.5	
Expenditure		-\$1,801.0	-\$1,783.5	-\$2,207.1	-\$3,034.2	-\$1,402.1	-\$918.7	
		<i>Aggregate spend for roll-forward period =-\$11,146.7</i>						
Annuity contribution		\$642.3	\$1,173.4	\$1,207.9	\$1,288.3	\$1,390.8	\$1,421.9	
Interest		\$314.4	\$277.4	\$262.9	\$230.7	\$164.5	\$171.2	
Closing balance¹	\$7,190.0	\$6,345.6	\$6,012.9	\$5,276.6	\$3,761.4	\$3,914.5	\$4,588.9	

1. Sunwater expects to have delivered \$11.1M in renewals activities for the 2019-20 to 2024-25 period.
2. The QCA allowance for the same period was \$6.0M.
3. Burdekin Haughton (Supply) is forecast to have a positive annuity closing balance.
4. The opening RAB balance for the scheme has been set at \$0M.

Burdekin Supply - Significant projects (by value) delivered in this period (\$'000s)

Project name	Year	Value
Clare Weir works	2021-24	\$4,132.8
Replace - Main Dam Gallery Light & Power Services – Burdekin Falls Dam	2021-23	\$1,189.5
Replace the upstream gantry crane rail at Clare Weir	2020	\$1,116.0

Renewals expenditure – Forecast

Internal and external prudence and efficiency review

Recommended cost and timing adjustments

Identified new programs

Program	Adjustment to timing (years)	Percentage adjustment to costs
Switchboard and Control Renewal	1	13.8%
Meters	0	-1.3%
Instrumentation	0	-0.6%
Valve Renewal and Replacement	5	-7.3%
Dam-Related Works	0	-2.8%
Safety and Security Assets	0	-22.3%
Pump & Motor	0	-3.8%
Gates	6	-15.2%
SCADA	0	-38.0%
Pipeline Refurbishment / Replacement	15	-7.3%
Channel re-lining and re-shaping	0	2.0%
Civil and Roads (inlet / outlet towers)	1	-2.3%
Mechanical / Minor Works	0	0
Individual Projects	2	-6.1%

Renewals expenditure – Forecast

Internal and external prudency and efficiency review

Recommended cost and timing adjustments

Identified new programs





Most significant additions for your scheme shown on next slide



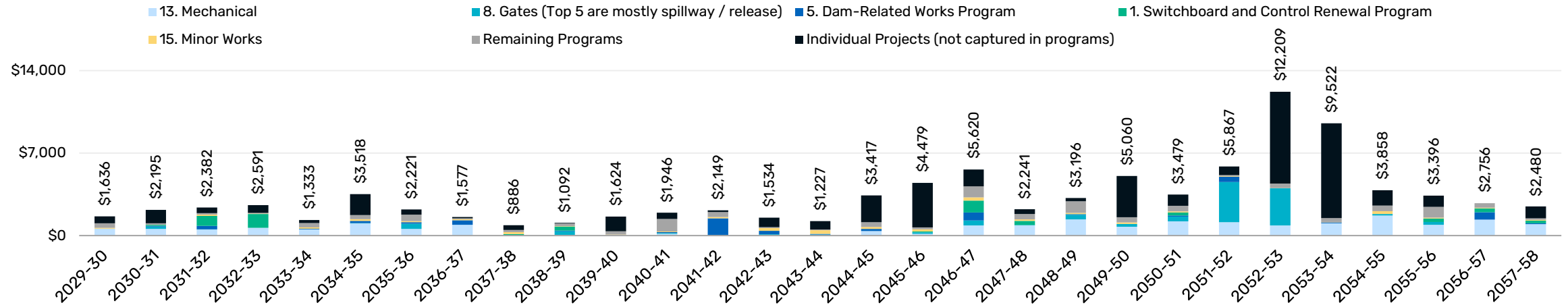
Program	Scope	Range	Recommended
Dam Instrumentation	<ul style="list-style-type: none"> Inconsistencies / gaps in monitoring and management of safety instrumentation across dam sites A risk-based approach for the management and monitoring of instrumentation to provide early warning of the development of trends and behaviours Program of works covering the FY21 to FY28 period 	Low = \$8M High = \$35M	\$18M covering project definition, business case development for recommended site improvements, and construction activities associated with 10 most critical sites
Arc Flash	<ul style="list-style-type: none"> Staff entering and operating facilities with switchboards are exposed to arcflash risks Possibility to cause serious long-term harm or death Review of all relevant Sunwater sites – identified 109 sites for investment to mitigate risk 	Low = \$4.3M High = \$50.5M	\$11M covering triage and installation of upstream protection devices and Arc Flash detection relays
Smart Meters	<ul style="list-style-type: none"> Improved ability to manage water, compliance and safety risks via deployment of smart meters 	Low = \$2.1M High = \$8.4M	\$4.2M applying meters to gauging stations and 80% of volume in priority schemes
Dam Safety Management	<ul style="list-style-type: none"> Risk management planning and ALARP activities require a range of activities including investigative studies – compliance driven 	Low = \$0M High = \$18.4M	\$8.3M covering required studies for priority dams considered to have a low likelihood of capital intervention

Renewals expenditure – Forecast (four years RAB-aligned)

Category	2025-26	2026-27	2027-28	2028-29	Aggregate	Percentage
13. Mechanical	\$459.6	\$822.9	\$444.4	\$480.7	\$2,207.7	30%
19. Smart Meter Program 	\$0.0	\$0.0	\$205.5	\$451.8	\$657.3	9%
1. Switchboard and Control Renewal Program	\$44.8	\$96.4	\$283.9	\$184.6	\$609.6	8%
5. Dam-Related Works Program	\$11.9	\$358.4	\$0.0	\$37.1	\$407.4	5%
3. Instrumentation Renewal Program	\$379.4	\$12.6	\$0.0	\$0.0	\$392.0	5%
Remaining programs	\$328.7	\$560.5	\$123.0	\$374.6	\$1,386.8	19%
Sub-total – programs	\$1,224.4	\$1,850.8	\$1,056.8	\$1,528.8	\$5,660.8	76%
Projects not captured in programs	\$61.3	\$1,151.3	\$232.0	\$313.0	\$1,757.6	24%
Total	\$1,285.7	\$3,002.0	\$1,288.8	\$1,841.8	\$7,418.4	100%
<i>Capex</i>	\$246.5	\$282.6	\$336.1	\$670.2	\$1,535.4	21%
<i>Renewals opex</i>	\$1,039.2	\$2,719.4	\$952.8	\$1,171.6	\$5,883.0	79%

Our review process has lowered the 4-year forecast
 \$8.4M to \$7.4M ( -\$1.0)

Renewals expenditure - Forecast (rest of the annuity period - out to 2057-58)



Project name	Commencement year	Value	Percentage total
Replacement of Hydraulic System - Clare Weir	2052	\$15,651	16%
Refurbish Gate Hydraulic System - Clare Weir 50.3Km - Gates	2025	\$13,657	14%
Replace Flap Gates - Clare Weir 50.3Km - Gates	2052	\$6,159	6%
Refurbish Foundation Drains - Burdekin Falls Dam Amdt 159.3 - Spillway	2030	\$4,386	5%
Replace Dam Wall Control Equipment - Burdekin Falls Dam	2026	\$1,885	2%
Other	Varies	\$53,753	56%
Total		\$95,490	

Projects shown in this table may include multiple instances of a planned corrective maintenance activity due to occur at intervals throughout the 2029-30 to 2057-58 period

Our review process has lowered the aggregate forecast for the 2029-30 to 2057-58 period

\$108M to \$95.5M

(↓ \$12.5M)

Sunwater's proposal for Burdekin Haughton (Supply)

Total 4-year scheme-level revenue requirement of \$29.8M

Prices that reflect a RAB methodology

Refreshed S&PPs

Burdekin Supply – Forecast revenue requirement (inclusive of revenue adjustments) (\$'000s)

Numbers may not add due to rounding

Building block	2025-26	2026-27	2027-28	2028-29	Aggregate	Percentage
Price path related expenditure						
Opex	\$5,831.4	\$5,963.6	\$6,092.9	\$6,214.9	\$24,102.7	69.3%
Renewals opex	\$1,039.2	\$2,719.4	\$952.8	\$1,171.6	\$5,883.0	16.9%
Capital returns	\$146.2	\$311.6	\$341.6	\$382.7	\$1,182.1	3.4%
Tax allowance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0.0%
Sub-total	\$7,016.7	\$8,994.6	\$7,387.3	\$7,769.1	\$31,167.8	89.6%
Revenue adjustments						
Revenue offsets	-\$6.5	-\$6.7	-\$6.8	-\$7.0	-\$27.0	-0.1%
Insurance review	\$502.6	\$517.0	\$531.2	\$544.5	\$2,095.4	6.0%
QCA Fee ¹	\$368.3	\$378.5	\$388.9	\$399.7	\$1,535.4	4.4%
Sub-total	\$864.4	\$888.8	\$913.3	\$937.2	\$3,603.8	10.4%
Total	\$7,881.1	\$9,883.4	\$8,300.6	\$8,706.3	\$34,771.5	100.0%
Positive balance return	-\$1,181.4	-\$1,215.3	-\$1,248.7	-\$1,279.9	-\$4,925.4	-14.2%
Total (incl returns)	\$6,699.7	\$8,668.1	\$7,051.9	\$7,426.4	\$29,846.1	

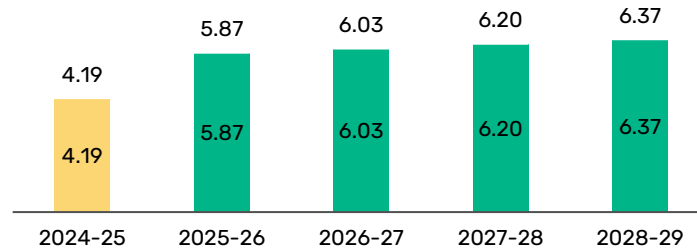
Note 1: The QCA fee is apportioned to each scheme on the basis of irrigation entitlements.

Prices

Burdekin
Haughton

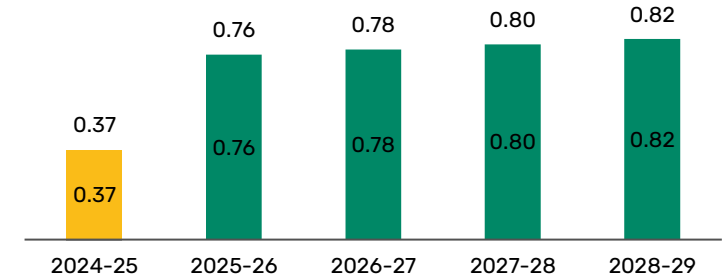
PO Change
18.0%

Part A - Medium Priority (\$/ML)



PO Change
32.7%

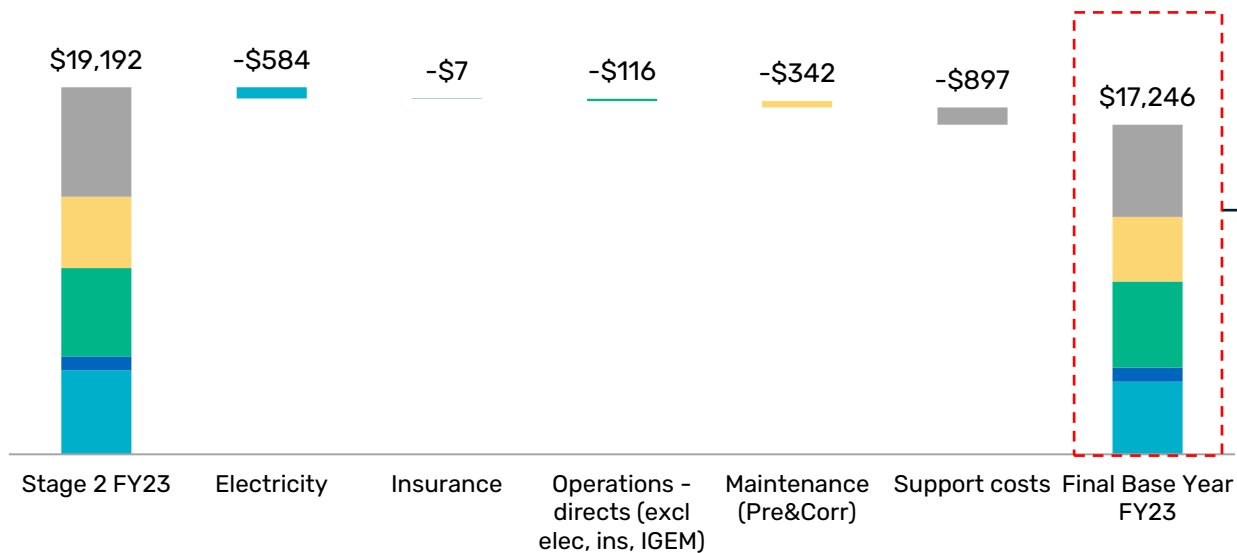
Part B (\$/ML)



Burdekin Haughton (Distribution)

Opex base-year and how it changed from Stage 2

Derivation of opex base year - from Stage 2 to Stage 3 engagement ('000s)



These numbers take the base year and add inflation forecasts

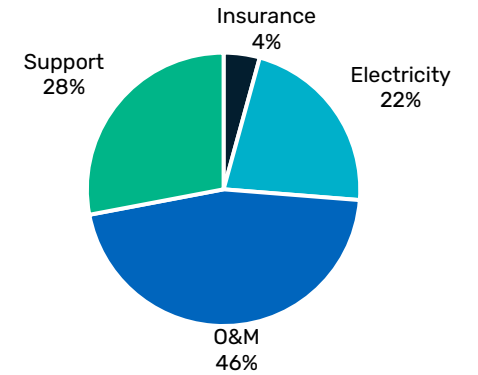
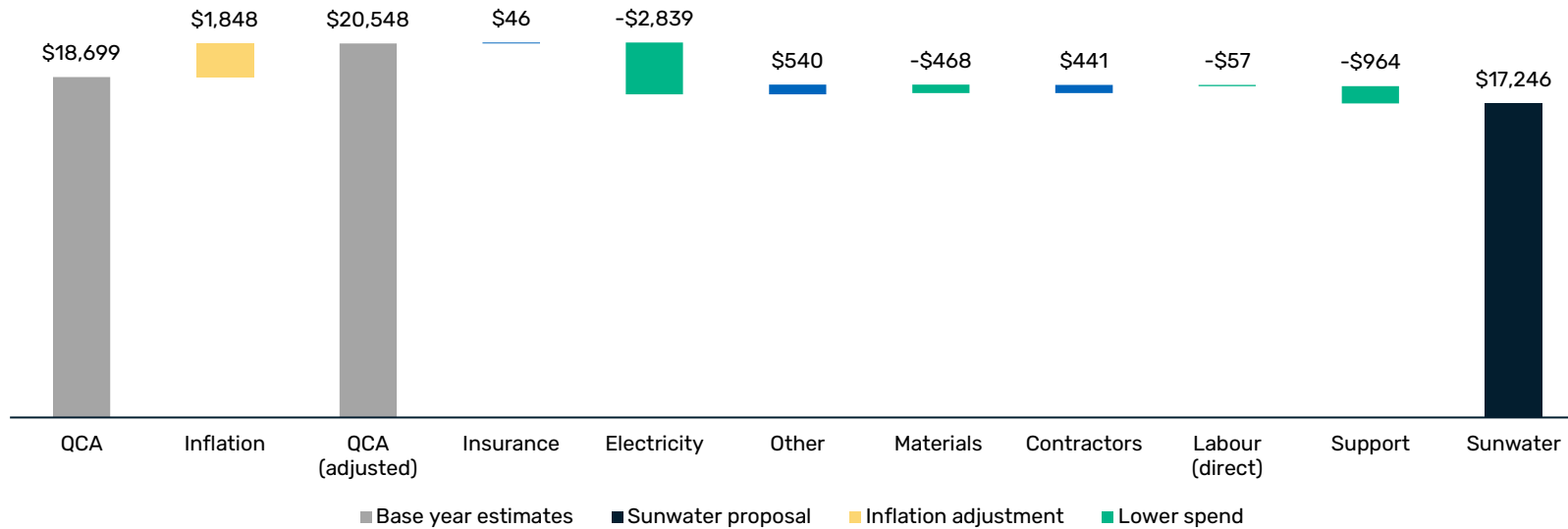
Change

	Electricity	Insurance	Operations - directs (excl elec, ins, IGEM)	Maintenance (Pre&Corr)	Support costs	Total
EOFY	-1,003	-7	+223	-214	-897	-1,897
Pricing	+419	+0	-340	-128	+0	-48
Total	-584	-7	-116	-342	-897	-1,946

Cost categories	2025-26	2026-27	2027-28	2028-29
Insurance	\$1,002.6	\$1,026.4	\$1,049.5	\$1,070.5
Electricity	\$3,983.5	\$4,035.2	\$4,099.8	\$4,181.8
Ops & Maint	\$8,624.6	\$8,832.4	\$9,019.8	\$9,199.0
Support costs	\$5,277.9	\$5,406.2	\$5,520.2	\$5,630.1
Opex total	\$18,888.6	\$19,300.1	\$19,689.3	\$20,081.3

Base year comparison with QCA

Burdekin Distribution - Drivers of difference by cost category (after inflation effects) (\$'000s)



Base year broken into major spend categories

Renewals expenditure - Current pricing period

Burdekin Distribution – Current pricing period expenditure and renewals roll-forward (\$'000s)

	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	
	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	
			<i>Current price path period</i>					
Opening balance		\$4,043.5	\$5,617.5	\$5,102.0	\$5,930.2	\$6,426.4	\$5,817.4	
Expenditure		-\$1,923.7	-\$2,793.2	-\$1,496.1	-\$1,917.1	-\$2,986.5	-\$4,203.2	
		<i>Aggregate spend for roll-forward period =-\$15,319.8</i>						
Annuity contribution		\$3,320.9	\$2,032.1	\$2,101.2	\$2,154.0	\$2,096.5	\$2,143.5	
Interest		\$176.8	\$245.6	\$223.1	\$259.3	\$281.0	\$254.3	
Closing balance¹	\$4,043.5	\$5,617.5	\$5,102.0	\$5,930.2	\$6,426.4	\$5,817.4	\$4,012.0	

1. Sunwater expects to have delivered \$15.3M in renewals activities for the 2019-20 to 2024-25 period.
2. The QCA allowance for the same period was \$8.6M.
3. Burdekin Haughton (Distribution) is forecast to have a positive annuity closing balance.
4. The opening RAB balance for the scheme has been set at \$0M.

Burdekin Distribution - Significant projects (by value) delivered in this period (\$'000s)

Project name	Year	Value
Refurb Reduction Gearbox PST2_3 - Tom Fenwick Pump Station	2023-24	\$871.6
Arc Flash Study - Evaluation of switchboards for compliance against arc flash requirements (Burdekin Distribution study)	2021-23	\$835.0
Safety Screen Replacement - Haughton Main Channel, Barratta Main & Lateral Channels	2023	\$511.8

Renewals expenditure – Forecast

Internal and external prudence and efficiency review

Recommended cost and timing adjustments

Identified new programs

Program	Adjustment to timing (years)	Percentage adjustment to costs
Switchboard and Control Renewal	1	13.8%
Meters	0	-1.3%
Instrumentation	0	-0.6%
Valve Renewal and Replacement	5	-7.3%
Dam-Related Works	0	-2.8%
Safety and Security Assets	0	-22.3%
Pump & Motor	0	-3.8%
Gates	6	-15.2%
SCADA	0	-38.0%
Pipeline Refurbishment / Replacement	15	-7.3%
Channel re-lining and re-shaping	0	2.0%
Civil and Roads (inlet / outlet towers)	1	-2.3%
Mechanical / Minor Works	0	0
Individual Projects	2	-6.1%

Renewals expenditure – Forecast

Internal and external prudency and efficiency review

Recommended cost and timing adjustments

Identified new programs




Most significant additions for your scheme shown on next slide



Program	Scope	Range	Recommended
Dam Instrumentation	<ul style="list-style-type: none"> Inconsistencies / gaps in monitoring and management of safety instrumentation across dam sites A risk-based approach for the management and monitoring of instrumentation to provide early warning of the development of trends and behaviours Program of works covering the FY21 to FY28 period 	Low = \$8M High = \$35M	\$18M covering project definition, business case development for recommended site improvements, and construction activities associated with 10 most critical sites
Arc Flash	<ul style="list-style-type: none"> Staff entering and operating facilities with switchboards are exposed to arcflash risks Possibility to cause serious long-term harm or death Review of all relevant Sunwater sites – identified 109 sites for investment to mitigate risk 	Low = \$4.3M High = \$50.5M	\$11M covering triage and installation of upstream protection devices and Arc Flash detection relays
Smart Meters	<ul style="list-style-type: none"> Improved ability to manage water, compliance and safety risks via deployment of smart meters 	Low = \$2.1M High = \$8.4M	\$4.2M applying meters to gauging stations and 80% of volume in priority schemes
Dam Safety Management	<ul style="list-style-type: none"> Risk management planning and ALARP activities require a range of activities including investigative studies – compliance driven 	Low = \$0M High = \$18.4M	\$8.3M covering required studies for priority dams considered to have a low likelihood of capital intervention

Renewals expenditure – Forecast (four years RAB-aligned)

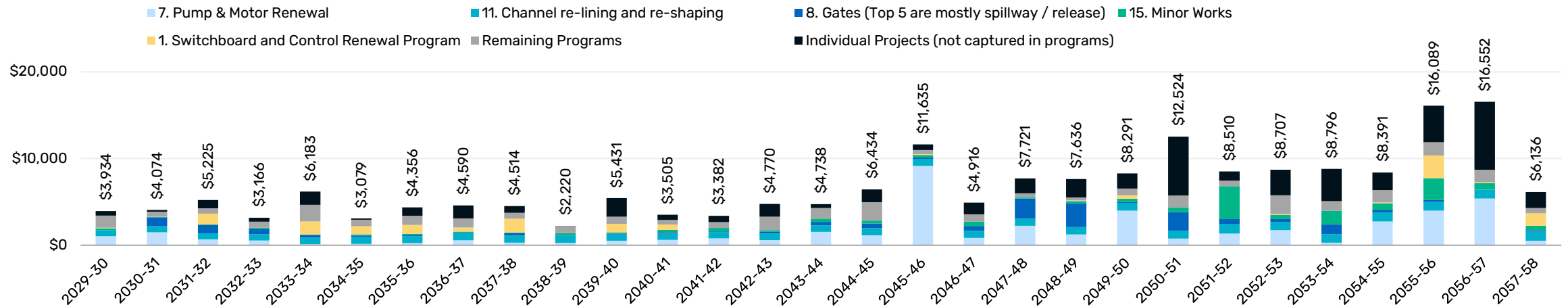
Category	2025-26	2026-27	2027-28	2028-29	Aggregate	Percentage
7. Pump & Motor Renewal	\$289.8	\$777.1	\$228.4	\$1,356.0	\$2,651.4	16%
11. Channel re-lining and re-shaping	\$605.9	\$624.8	\$629.0	\$660.0	\$2,519.8	15%
17. Arc Flash Program 	\$1,516.3	\$939.1	\$0.0	\$0.0	\$2,455.4	14%
1. Switchboard and Control Renewal Program	\$34.8	\$629.9	\$688.4	\$979.3	\$2,332.4	14%
15. Minor Works	\$134.8	\$265.9	\$55.1	\$233.9	\$689.6	4%
Remaining programs	\$165.7	\$464.9	\$159.1	\$483.5	\$1,273.2	7%
Sub-total – programs	\$2,747.2	\$3,701.9	\$1,760.0	\$3,712.7	\$11,921.8	70%
Projects not captured in programs	\$955.7	\$2,303.2	\$1,146.2	\$770.2	\$5,175.3	30%
Total	\$3,702.9	\$6,005.1	\$2,906.2	\$4,482.9	\$17,097.1	100%
<i>Capex</i>	\$1,570.4	\$2,282.5	\$559.4	\$1,595.5	\$6,007.9	35%
<i>Renewals opex</i>	\$2,132.5	\$3,722.6	\$2,346.8	\$2,887.4	\$11,089.3	65%

Our review process has lifted the 4-year forecast

\$15.2M to \$17.1M

( \$1.9)

Renewals expenditure - Forecast (rest of the annuity period - out to 2057-58)



Project name	Commencement year	Value	Percentage total
Refurbish Concrete Liner - Clare Channel	2025	\$11,307	6%
Refurbish Concrete Liner - Millaroo Channel	2025	\$11,203	6%
Replace Regulating Gate - Haughton - Laterals (All)	2038	\$4,590	2%
Replace Lv Switchboards - Tom Fenwick Pump Station 4/5	2034	\$4,089	2%
Replace Pump No.2 - Tom Fenwick Pump Station 2/3	2050	\$3,572	2%
Other	Varies	\$160,743	82%
Total		\$195,504	

Projects shown in this table may include multiple instances of a planned corrective maintenance activity due to occur at intervals throughout the 2029-30 to 2057-58 period

Our review process has lowered the aggregate forecast for the 2029-30 to 2057-58 period

\$292.8M to \$195.5M

(↓ \$97.3M)

Sunwater's proposal for Burdekin Houghton (Distribution)

Total 4-year scheme-level revenue requirement of \$82.1M

Prices that reflect a RAB methodology

Refreshed S&PPs

Burdekin Distribution – Forecast revenue requirement (inclusive of revenue adjustments) (\$'000s)

Numbers may not add due to rounding

Building block	2025-26	2026-27	2027-28	2028-29	Aggregate	Percentage
Price path related expenditure						
Opex	\$18,888.6	\$19,300.1	\$19,689.3	\$20,081.3	\$77,959.3	90.2%
Renewals opex	\$2,132.5	\$3,722.6	\$2,346.8	\$2,887.4	\$11,089.3	12.8%
Capital returns	\$26.7	\$97.1	\$157.6	\$201.7	\$483.2	0.6%
Tax allowance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0.0%
Sub-total	\$21,047.8	\$23,119.9	\$22,193.8	\$23,170.4	\$89,531.8	103.6%
Revenue adjustments						
Revenue offsets	-\$964.3	-\$991.9	-\$1,019.2	-\$1,044.7	-\$4,020.0	-4.7%
Insurance review	\$220.6	\$227.0	\$233.2	\$239.0	\$919.8	1.1%
QCA Fee ¹	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0.0%
Sub-total	-\$743.6	-\$764.9	-\$786.0	-\$805.6	-\$3,100.2	-3.6%
Total	\$20,304.2	\$22,354.9	\$21,407.8	\$22,364.8	\$86,431.7	100.0%
Positive balance return	-\$1,032.9	-\$1,062.5	-\$1,091.8	-\$1,119.0	-\$4,306.3	-5.0%
Total (incl returns)	\$19,271.2	\$21,292.4	\$20,316.0	\$21,245.8	\$82,125.4	

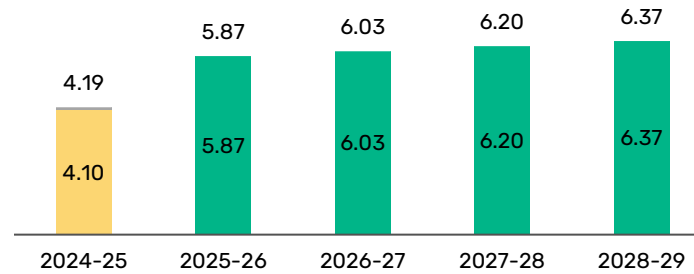
Note 1: The QCA fee is apportioned to each scheme on the basis of irrigation entitlements.

Prices inclusive of electricity

Burdekin Channel /
Burdekin Channel –
Gladys Lagoon

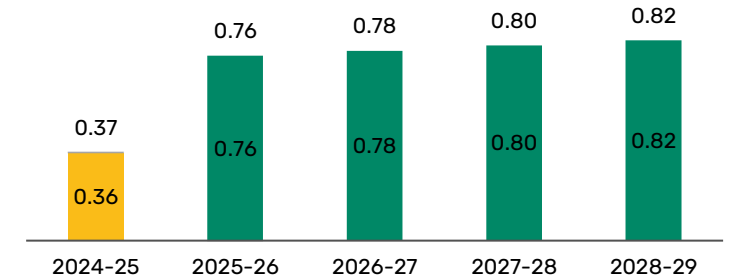
PO Change
-13.1%

Part A - Medium Priority (\$/ML)



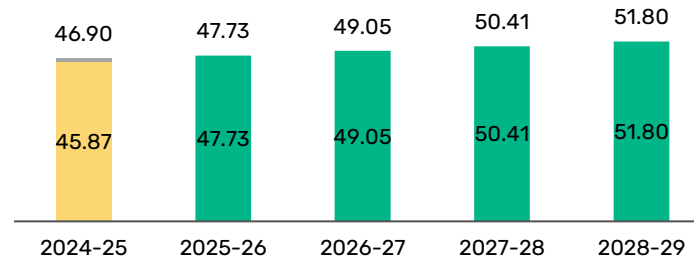
PO Change
-8.6%

Part B (\$/ML)



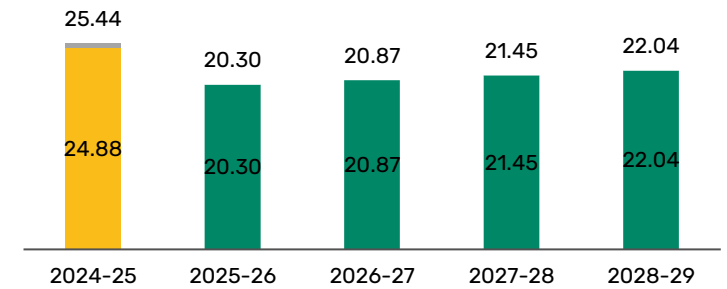
PO Change
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Part C (\$/ML)



PO Change
-8.6%

Part D (\$/ML)

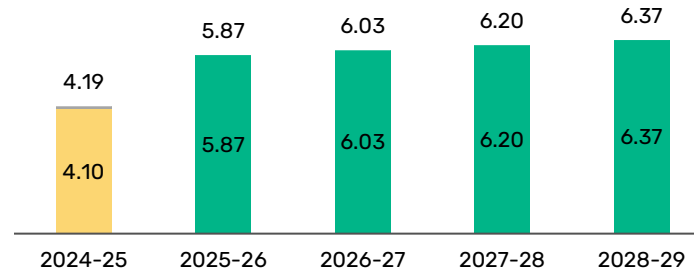


Prices inclusive of electricity

Burdekin Channel –
Giru Groundwater

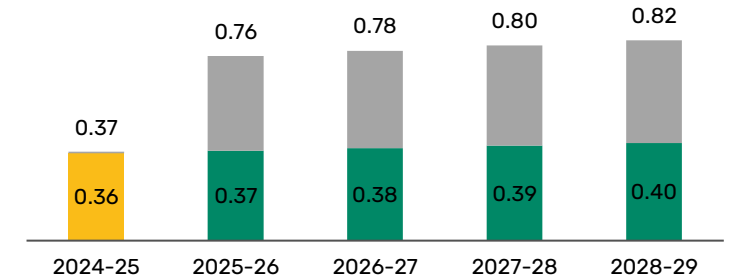
PO Change
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Part A - Medium Priority (\$/ML)



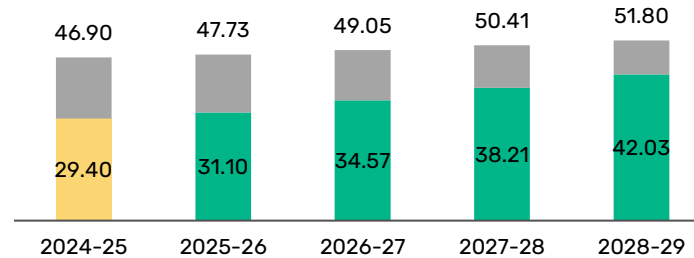
PO Change
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Part B (\$/ML)



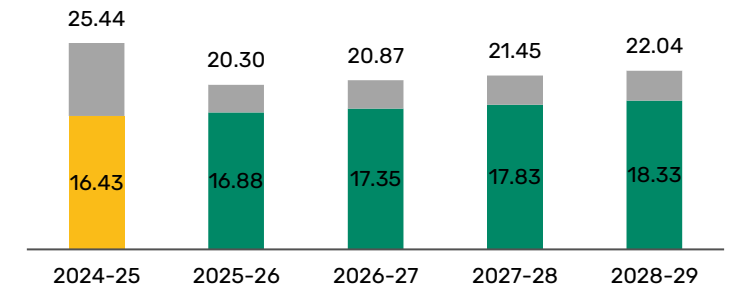
PO Change
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Part C (\$/ML)



PO Change
-8.6%

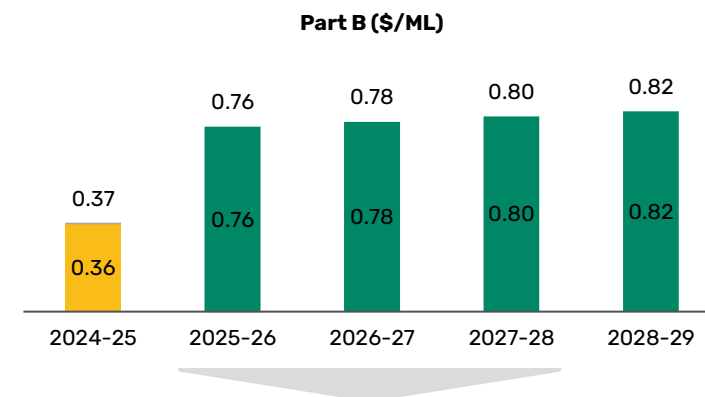
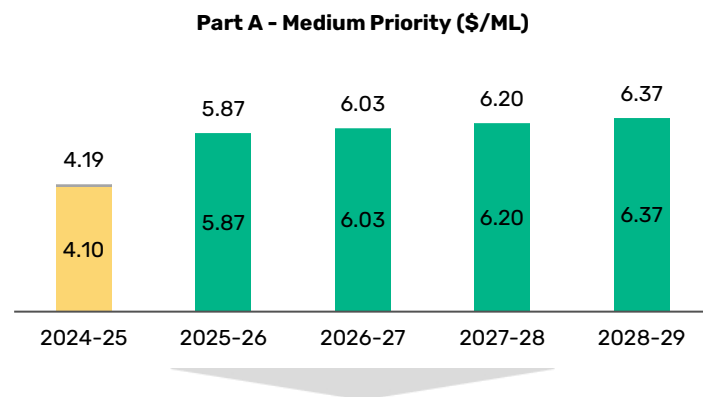
Part D (\$/ML)



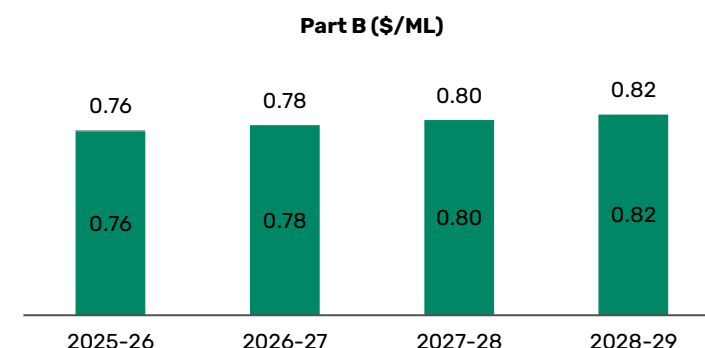
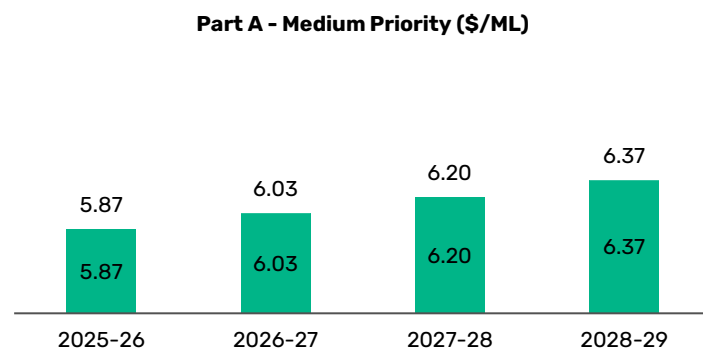
Prices under an electricity cost pass-through

Burdekin Channel /
Burdekin Channel –
Gladys Lagoon

Part A and Part B cost reflective charges are unaffected by the pass-through proposal



Recommended Part A and Part B charges are calculated as a bundle with Part C and Part D charges and may differ under a pass-through



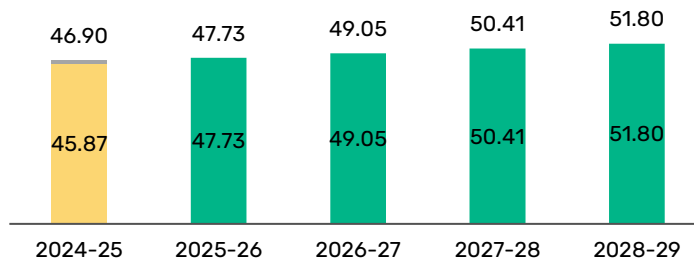
Prices under an electricity cost pass-through

Burdekin Channel /
Burdekin Channel –
Gladys Lagoon

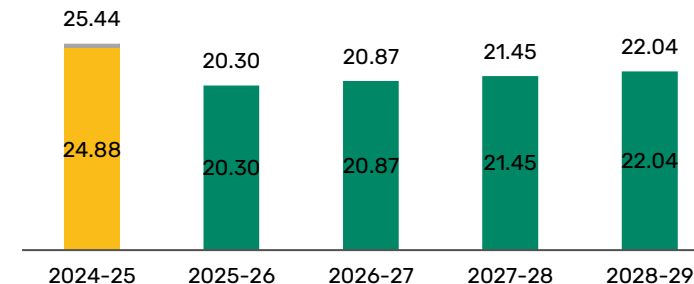
The Part C charge will be split into a Part C and a Part E charge under a pass-through

The Part D charge will be split into a Part and a Part F charge under a pass-through

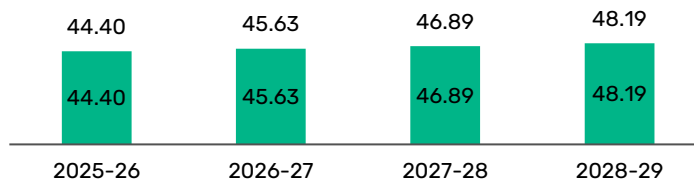
Part C (\$/ML)



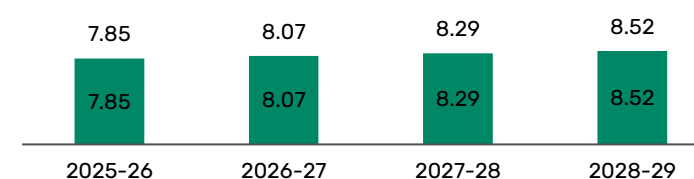
Part D (\$/ML)



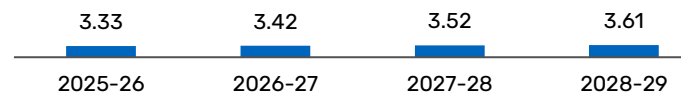
Part C (\$/ML)



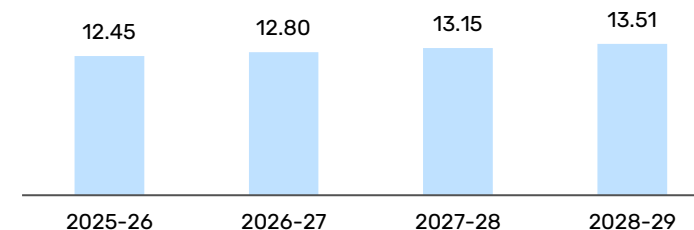
Part D (\$/ML)



Part E (\$/ML) - Indicative only



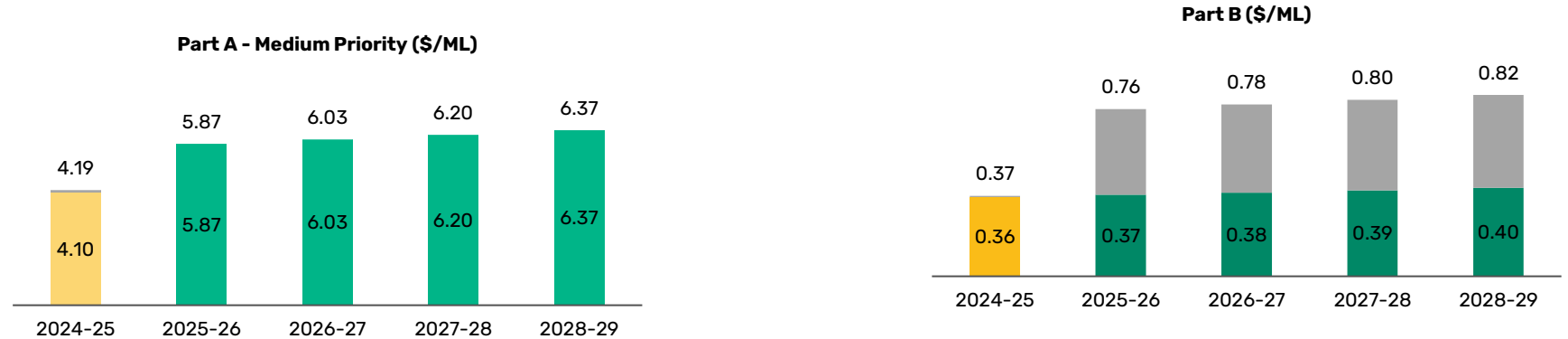
Part F (\$/ML) - Indicative only



Prices under an electricity cost pass-through

Burdekin Channel – Giru Groundwater

Part A and Part B cost reflective charges are unaffected by the pass-through proposal



Recommended Part A and Part B charges are calculated as a bundle with Part C and Part D charges and may differ under a pass-through



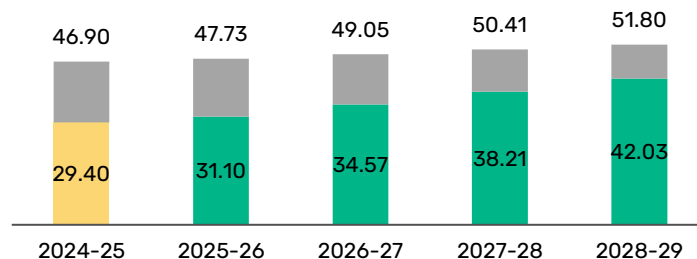
Prices under an electricity cost pass-through

Burdekin Channel –
Giru Groundwater

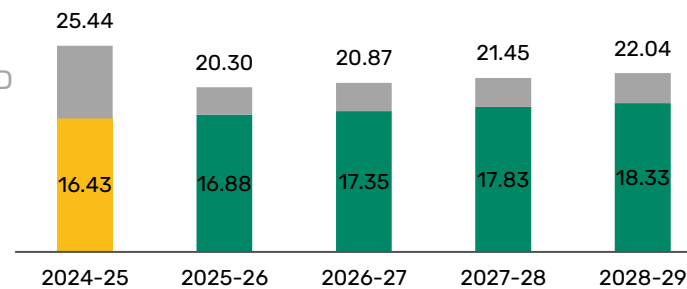
The Part C charge will be split into a Part C and a Part E charge under a pass-through

The Part D charge will be split into a Part D and a Part F charge under a pass-through

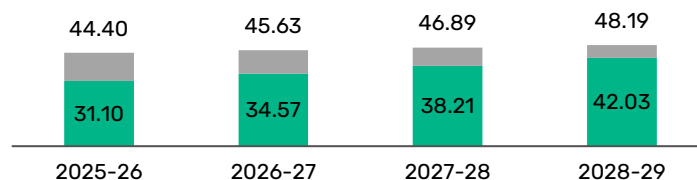
Part C (\$/ML)



Part D (\$/ML)



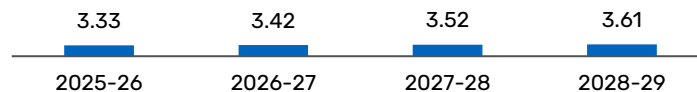
Part C (\$/ML)



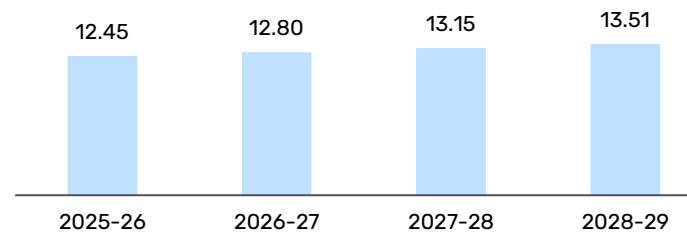
Part D (\$/ML)



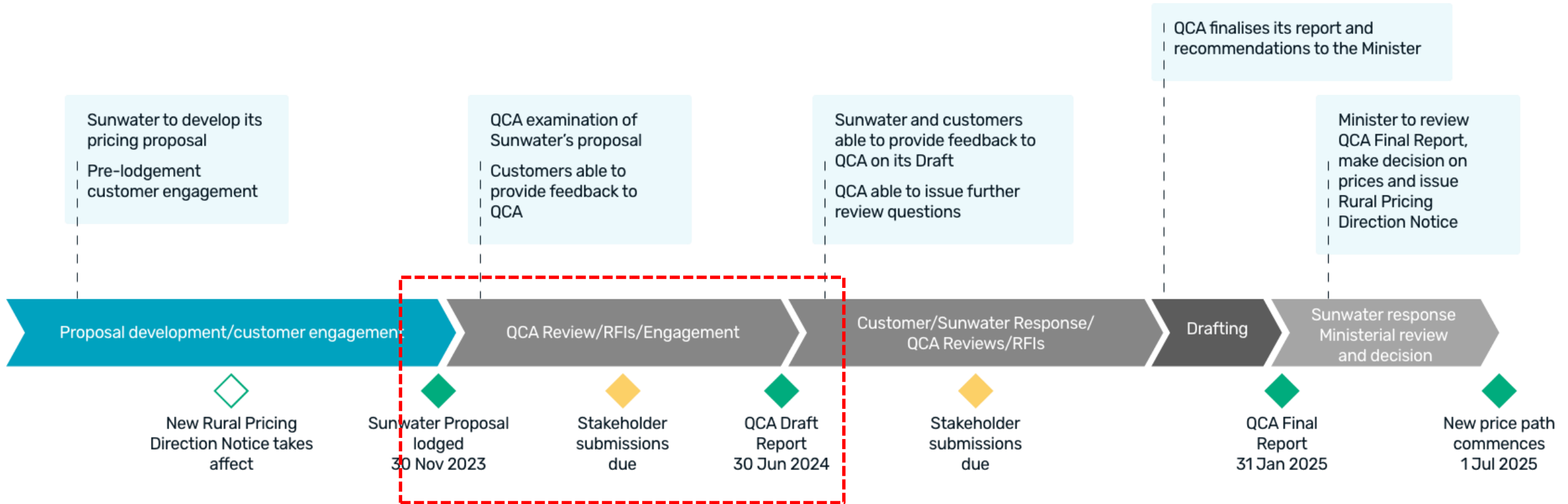
Part E (\$/ML) - Indicative only



Part F (\$/ML) - Indicative only



Recap and next steps



You will also have the opportunity to provide comment / feedback to QCA

Delivering water for prosperity